

# Petroleum Storage Tank Compliance 101



Palm Beach County Board of County Commissioners  
Department of Environmental Resources Management  
Petroleum Storage Tank Compliance Section

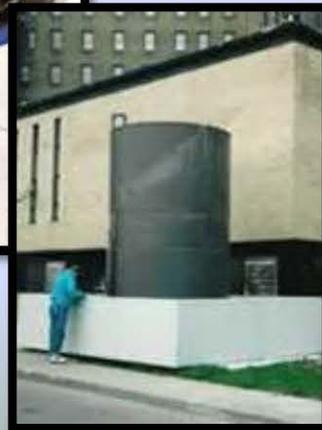
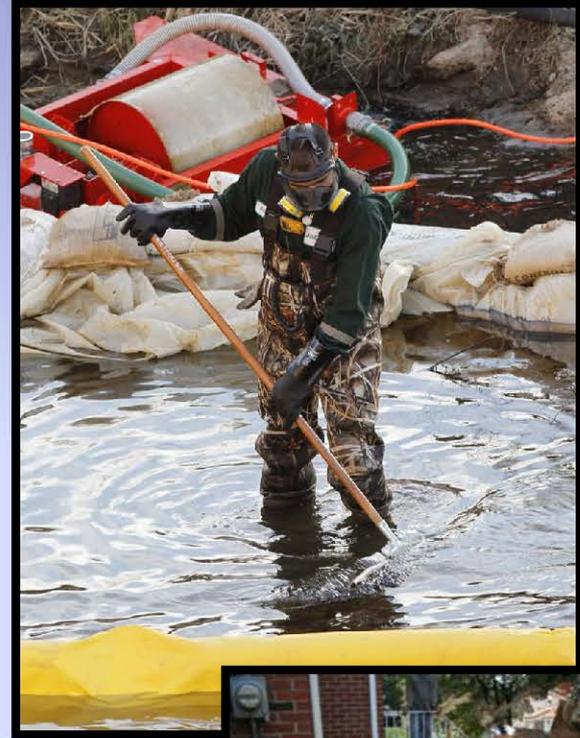
[www.pbcgov.com/erm](http://www.pbcgov.com/erm)

561-233-2400

# A Specialized Industry



# Prevention versus Cleanup



# Overview



- Basic requirements
- Providing documentation
- Maintaining your storage tank
- Reporting requirements

# Basic Requirements



Petroleum storage tank systems are required to be in compliance with the

**State of Florida Administrative Code  
Chapters 62-761 (USTs) and  
62-762 (ASTs)**

<http://www.dep.state.fl.us/waste/categories/tanks/pages/rules.htm>

# Documentation

- DEP registration placard
- Proof of Financial Responsibility
- Monthly release detection records
- Test records
- Maintenance & repair records
- Release Detection Response Level



# Florida Department of Environmental Protection Registration Placard

**FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
**STORAGE TANK REGISTRATION PLACARD**  
2013-2014

PLACARD NO: 411658  
PLACARD ISSUED: 06/12/2013  
PLACARD EXPIRES: 06/30/2014

FACILITY ID: [REDACTED]

FACILITY: [REDACTED]

FACILITY TYPE: Fuel user/Non-retail

STCM ACCOUNT: [REDACTED]  
ACCOUNT OWNER: [REDACTED]

TANK SYSTEMS REGISTERED: 1

*Jorge Caspary*  
Jorge Caspary, Director  
Division of Waste Management  
Department of Environmental Protection

A current registration placard must be on site in a visible location.



# Monthly Release Detection Records

Two years of records

- Electronic monitoring
- Visual inspection of system components



	Release Detection Method
1	Visual Inspections
2	Dike-field Area
3	Spills on impervious surfaces other than secondary containment
4	Spills on pervious surfaces
5	Interstitial Monitoring (tanks & piping)
6	Mechanical Line Leak Detector (MLLD)
7	Electronic Line Leak Detector (PLLD) Continuous Data Analyzer
8	Pressure Line Tightness Test
9	Tank Tightness Test
10	Unusual Operating Conditions

	Release Detection Method	RDRL
1	Visual Inspections	Presence of sheen/free product in piping sumps, dispenser liners, or secondary containment
2	Dike-field Area	Loss of product >500 gallons inside secondary containment
3	Spills on impervious surfaces other than secondary containment	Loss of product >100 gallons
4	Spills on pervious surfaces	Loss >25 gallons
5	Interstitial Monitoring (tanks & piping)	Probe activation or alarm (annual test of probes required)
6	Mechanical Line Leak Detector (MLLD)	Device restricts or slows down fuel dispensing to 3.0 GPH (annual test required)
7	Electronic Line Leak Detector (PLLD) Continuous Data Analyzer	0.2 GPH monthly test "Failure," probe activation or alarm, or device restricts or slows down fuel dispensing (annual test of system probes required)
8	Pressure Line Tightness Test	0.1 GPH test "Failure"
9	Tank Tightness Test	0.1 GPH test "Failure"
10	Unusual Operating Conditions	Erratic behavior with dispensing equipment, sudden loss of product, any unexplained presence of water with or without sheen, or free product in piping or dispenser sumps

	Release Detection Method	RDRL	Response
1	Visual Inspections	Presence of sheen/free product in piping sumps, dispenser liners, or secondary containment	File INF & Investigate
2	Dike-field Area	Loss of product >500 gallons inside secondary containment	File INF & Investigate
3	Spills on impervious surfaces other than secondary containment	Loss of product >100 gallons	File INF & Investigate
4	Spills on pervious surfaces	Loss >25 gallons	File DRF & Investigate
5	Interstitial Monitoring (tanks & piping)	Probe activation or alarm (annual test of probes required)	File INF & Investigate
6	Mechanical Line Leak Detector (MLLD)	Device restricts or slows down fuel dispensing to 3.0 GPH (annual test required)	File INF & Investigate
7	Electronic Line Leak Detector (PLLD) Continuous Data Analyzer	0.2 GPH monthly test "Failure," probe activation or alarm, or device restricts or slows down fuel dispensing (annual test of system probes required)	File INF & Investigate
8	Pressure Line Tightness Test	0.1 GPH test "Failure"	File INF & Investigate
9	Tank Tightness Test	0.1 GPH test "Failure"	File INF & Investigate
10	Unusual Operating Conditions	Erratic behavior with dispensing equipment, sudden loss of product, any unexplained presence of water with or without sheen, or free product in piping or dispenser sumps	File INF & Investigate

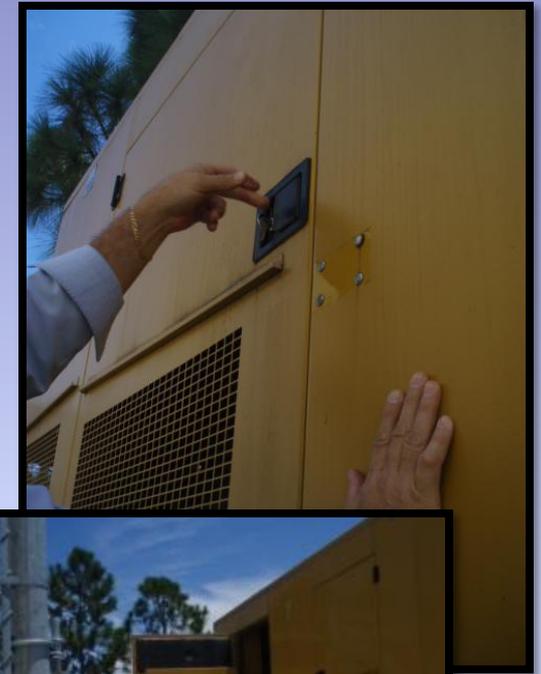
# Release Detection Response Level

**In accordance with Rule 62-761 and Rule 62-762, Florida Administrative Code (FAC), the above referenced facility establishes the following Release Detection Response Levels (RDRL):**

**If a release is suspected, an investigation will be conducted to determine whether the situation is the result of a leak or if can be explained otherwise. If within 24 hours our investigation cannot confirm a discharge did not occur, an Incident Notification Form (INF) will be submitted to Palm Beach County Dept of Environmental Resources Management (PBC ERM) 561-233-2400, fax 561-233-2414.**

**Investigation will be conducted and completed within two weeks of the date of discovery of the incident. At the end of this time period, we will submit either a Discharge Report Form (DRF) or a written confirmation and explanation that the release was not a discharge to PBC ERM. Incident and discharge response and reporting will be conducted in accordance with Rule 62-761 and Rule 62-762, F.A.C.**

# Access



Keys readily accessible

Fill drop tubes,  
dispenser liners,  
generator doors,  
sumps, spill buckets

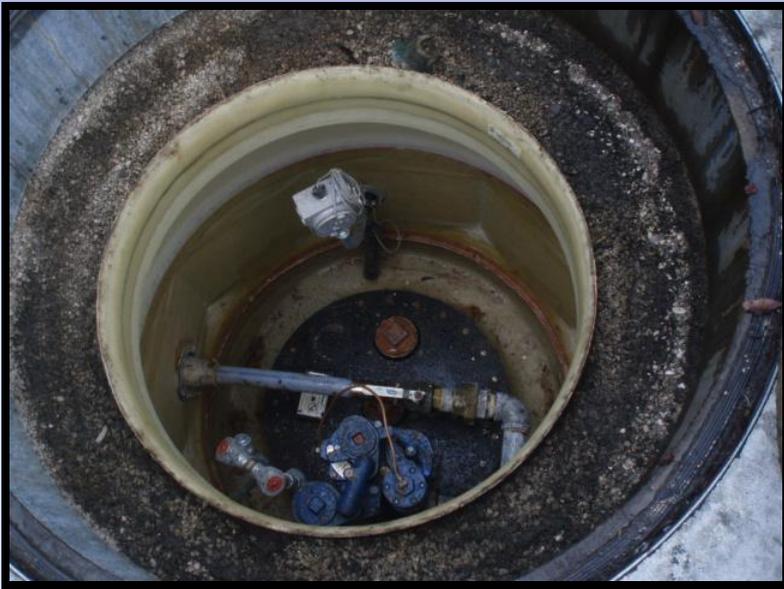


# Electronic Monitoring Devices



# Storage Tank Components

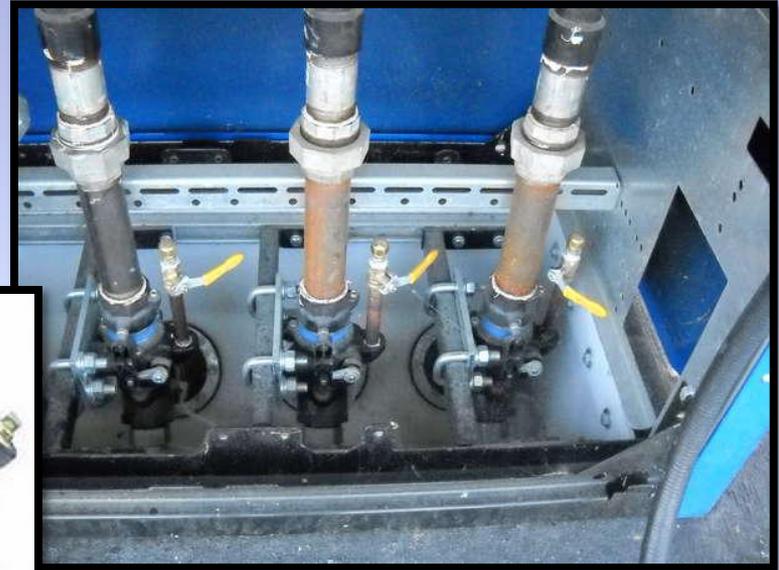
## *Piping Sumps*



Designed to contain fuel that leaks from primary piping into secondary piping. Check for water intrusion, fuel, secondary piping opening, sensor placement.

# Storage Tank Components

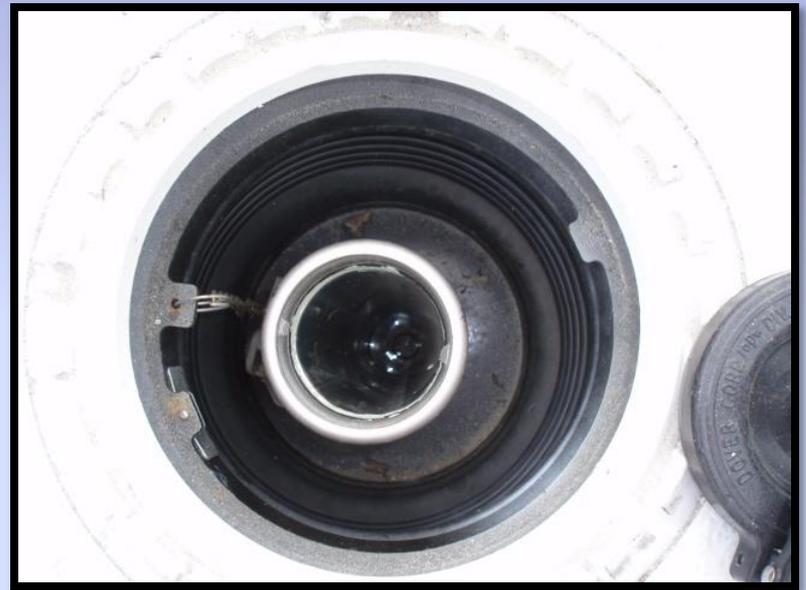
## *Dispenser Liners*



Designed to contain fuel lost from piping within the dispenser. Check for water intrusion, presence of fuel, and proper shear valve placement/anchorage.

# Storage Tank Components

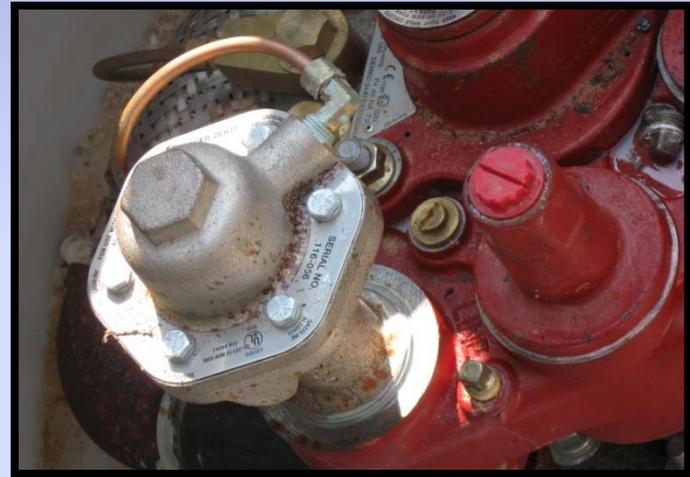
## *Spill Containment and Overfill Protection*



Spill containment must be maintained clean and dry to allow accurate inspection for cracks or any integrity issues. Overfill protection must be easily seen for ASTs and fully operational for USTs.

# Storage Tank Components

## *Underground Pressurized Piping Leak Detectors*



Will significantly slow down the flow of fuel dispensed when triggered. Annual test required.

# Storage Tank Components

## *Aboveground Secondary Containment*



Containment should be clean, dry, and free of any cracks and sealed with an epoxy coating. Drain valves must be kept closed when not in use.

# Storage Tank Components

## *Aboveground Double Wall*



If an electronic or mechanical device is used to monitor the secondary tank, an annual operability test is required.

# Storage Tank Components

## *Anti Siphon Valves*



An anti siphon valve is required on all aboveground tanks that have piping which runs below the tank level that is not in containment.

# Petroleum Contact Water



Petroleum contact water must be disposed properly - it cannot be discarded on the ground. Keep your manifest as proof that you have properly disposed of it.

# The Good.....



Sump is clean and dry



Fill ports are color coded per API



Spill bucket is clean and dry



AST surface maintained free of rust



AST dispensing equipment contained



Secondary containment floor sealed with epoxy paint

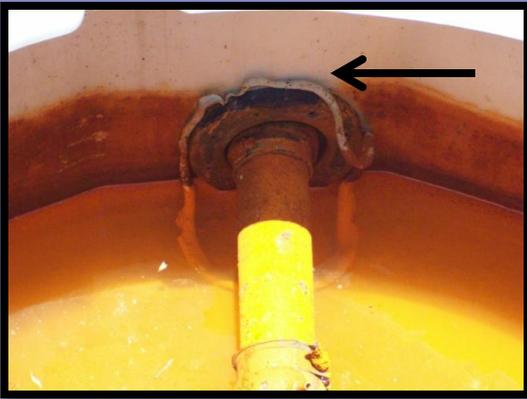


Dispenser liner clean and dry



Containment drain locked in closed position

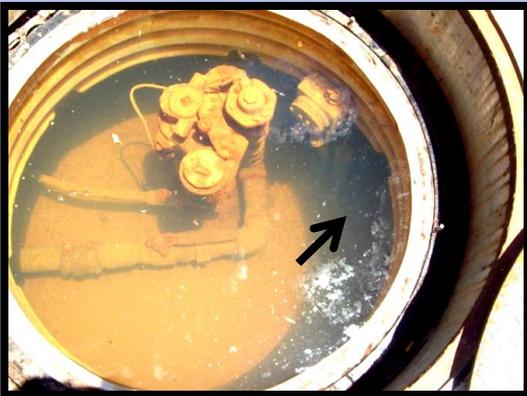
# The Bad.....



Broken seal



AST surface rust



Submerged sensor



Broken valve caused fuel leak



AST surface compromised



Unleaded overflowing dispenser liner



10k tank leaking from unsecured valve



Spill bucket full of debris and broken lid

# The Ugly...



Abandon aboveground fuel farm



Leaking underground fuel tank



Ethanol Corrosion

# Maintenance and Repair

1. Pump out records for water removal in sumps, liners, spill buckets – **Keep these records!**
2. Sensors needing replacement
3. Shear valves needing tightening
4. Hoses/nozzles needing replacement
5. Level gauges needing replacement
6. Surface repair of aboveground tanks/containment



# Helpful Items to Have on Hand



Product finding paste - use on end of tank stick to check tank for product



Visqueen plastic sheeting to provide barrier for possible leaks, drips, spills.

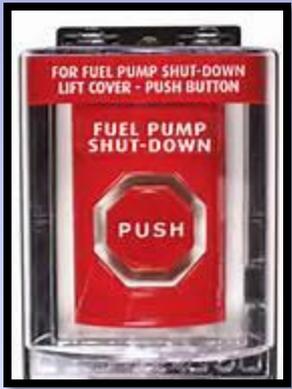


Absorbent powder (kitty litter)



Absorbent pads (will only absorb fuel)

# Last But Not Least.....



All personnel should know the where the emergency shut off is located

Tank vents should be checked frequently for nests/debris blocking the air flow and remain clear of vegetation

# Online Resources

## This Presentation

<http://www.pbcgov.com/erm/permitting/petroleum-storage-tank-compliance/pdf/TrainingPresentation.pdf>

## PBC Environmental Resources Management

<http://www.co.palm-beach.fl.us/erm/permitting/petroleum-storage-tank-compliance/>

## FL Department of Environmental Protection

<http://www.dep.state.fl.us/waste/categories/tanks/default.htm>

## US Environmental Protection Agency

<http://www.epa.gov/swerust1/index.htm>

## Incident Notification Form

[http://www.dep.state.fl.us/waste/quick\\_topics/forms/documents/62-761/761\\_6.pdf](http://www.dep.state.fl.us/waste/quick_topics/forms/documents/62-761/761_6.pdf)

## Discharge Reporting Form

[http://www.dep.state.fl.us/waste/quick\\_topics/forms/documents/62-761/761\\_1.pdf](http://www.dep.state.fl.us/waste/quick_topics/forms/documents/62-761/761_1.pdf)

## Financial Responsibility

<http://www.dep.state.fl.us/waste/categories/tanks/pages/financial.htm>

## Registration

<http://www.dep.state.fl.us/waste/categories/tanks/pages/registration.htm>

# Conclusion

*Know your system-all of it!*

*Your storage tank system has important components which will let you know when trouble is around the corner so that you can take the appropriate response.*

*It all means something so pay attention.*



*If in doubt, find out-  
call your inspector they  
are there to help you!*



# Incident Notification Form

DEP Form # 62-561-30016i  
Form Title: Incident Notification Form  
Effective Date: 10/13/1998

PLEASE PRINT OR TYPE

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): \_\_\_\_\_ 2. Date of form completion: \_\_\_\_\_

### 3. General information

Facility name: \_\_\_\_\_  
Facility Owner or Operator: \_\_\_\_\_  
Contact Person: \_\_\_\_\_ Telephone number: ( ) \_\_\_\_\_ County: \_\_\_\_\_  
Facility mailing address: \_\_\_\_\_  
Location of incident (facility street address): \_\_\_\_\_  
Latitude and Longitude of incident (If known.) \_\_\_\_\_

4. Date of Discovery of incident: \_\_\_\_\_ month/day/year

### 5. Monitoring method that indicates a possible release or an incident: (check all that apply)

- Liquid detector (automatic or manual)
- Vapor detector (automatic or manual)
- Tightness test
- Pressure test
- Breach of integrity test
- Visual observation
- Groundwater samples
- Monitoring wells
- Internal inspection
- Odors in the vicinity
- Automatic tank gauging
- Manual tank gauging
- Closure
- Inventory control
- Statistical Inventory Reconciliation
- Groundwater analytical samples
- Soil analytical tests or samples
- Other \_\_\_\_\_

### 6. Type of regulated substance stored in the storage system: (check one)

- Diesel
- Gasoline
- Heating oil
- Hazardous substance - includes CERCLA substances, pesticides, ammonia, chlorine, and their derivatives, and mineral acids.  
(write in name or Chemical Abstract Service (CAS) number) \_\_\_\_\_
- Used/waste oil
- Aviation gas
- Jet fuel
- New/hube oil
- Kerosene
- Other \_\_\_\_\_

### 7. Incident involves or originated from a: (check all that apply)

- Tank
- Piping sump
- Loss of >100 gallons to an impervious surface other than secondary containment
- Unusual operating conditions
- Release detection equipment
- Secondary containment system
- Dispensing equipment
- Pipe
- Other
- Overfill protection device
- Dispenser Liners
- Loss of >500 gallons within secondary containment

### 8. Cause of the incident, if known: (check all that apply)

- Overfill (<25 gallons)
- Faulty Probe or sensor
- Spill (<25 gallons)
- Human error
- Theft
- Installation failure
- Corrosion
- Other \_\_\_\_\_

9. Actions taken in response to the incident: \_\_\_\_\_

10. Comments: \_\_\_\_\_

### 11. Agencies notified (as applicable):

- Fire Department
- Local Program
- DEP (district/person)

12. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

Printed Name of Owner, Operator or Authorized Representative

Signature of Owner, Operator or Authorized Representative

# Instructions for completing the Incident Notification Form

**This form must be completed to notify the County of all incidents, or of the following suspected releases:**

1. A failed or inconclusive tightness, pressure, or breach of integrity test,
2. Internal inspection results, including perforations, corrosion holes, weld failures, or other similar defects that indicate that a release has occurred.
3. Unusual operating conditions such as the erratic behavior of product dispensing equipment, the sudden loss of product from the storage tank system, or any unexplained presence of water in the tank, unless system equipment is found to be defective but not leaking;
4. Odors of a regulated substance in surface or groundwater, soils, basements, sewers and utility lines at the facility or in the surrounding area;
5. The loss of a regulated substance from a storage tank system exceeding 100 gallons on impervious surfaces other than secondary containment, driveways, airport runways, or other similar asphalt or concrete surfaces;
6. The loss of a regulated substance exceeding 500 gallons inside a dike field area with secondary containment; and
7. A positive response of release detection devices or methods described in Rule 62-761.610, F.A.C., or approved under Rule 62-761.850, F.A.C. A positive response shall be the indication of a release of regulated substances, an exceedance of the Release Detection Response Level or a breach of integrity of a storage tank system.

*If the investigation of an incident indicates that a discharge did not occur (for example, the investigation shows that the situation was the result of a theft or a malfunctioning electronic release detection probe), then a letter of retraction should be sent to the County within fourteen days with documentation that verifies that a discharge did not occur. If within 24 hours of an incident, or before the close of the County's next business day, the investigation of the incident does not confirm that a discharge has occurred, an Incident Report Form need not be submitted.*

**A copy of this form must be delivered or faxed to the County within 24 hours of the discovery of an incident, or before the close of the next business day. It is recommended that the original copy be sent in the mail. If the incident occurs at a county-owned facility, a copy of the form must be faxed or delivered to the local DEP District office.**

## DEP District Office Addresses:

Northwest District  
160 Governmental Center  
Pensacola FL. 32501-5794  
Phone: 850-595-8360  
FAX: 850-595-8417

Northeast District  
7825 Baymeadows Way Suite B 200  
Jacksonville FL. 32256-7590  
Phone: 904-488-4300  
FAX: 904-488-4366

Central District  
3319 Maguire Blvd. Suite 232  
Orlando, FL. 32803-3767  
Phone: 407-894-7555  
FAX: 407-897-2966

Southwest District  
3804 Coconut Palm Dr.  
Tampa FL. 33619-8218  
Phone: 813-744-6100  
FAX: 813-744-6125

South District  
2295 Victoria Ave. Suite 364  
Ft. Myers FL. 33901-2549  
Phone: 813-332-6975  
FAX: 813-332-6969

Southeast District  
400 N. Congress Ave.  
West Palm Beach, FL. 33416-5425  
Phone: 561-681-6600  
FAX: 561-681-6790



# Discharge Reporting Form

PLEASE PRINT OR TYPE

DEP Form # 62-761.900(1)

Form Title Discharge Reporting Form

Effective Date \_\_\_\_\_

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): \_\_\_\_\_ 2. Date of form completion: \_\_\_\_\_

### 3. General information

Facility name: \_\_\_\_\_  
Facility Owner or Operator: \_\_\_\_\_  
Facility Contact Person \_\_\_\_\_ Telephone number: ( ) \_\_\_\_\_ County: \_\_\_\_\_  
Facility Mailing address: \_\_\_\_\_  
Location of discharge (facility street address): \_\_\_\_\_  
Latitude and Longitude of discharge (If known.) \_\_\_\_\_

4. Date of receipt of test results or discovery of confirmed discharge: \_\_\_\_\_ month/day/year 5. Estimated number of gallons discharged: \_\_\_\_\_

6. Discharge affected:  Air  Soil  Ground water  Drinking water well(s)  Shoreline  Surface water (water body name) \_\_\_\_\_

### 7. Method of discovery (check all that apply)

Liquid detector (automatic or manual)  Internal inspection  Closure/Closure Assessment  
 Vapor detector (automatic or manual)  Inventory control  Groundwater analytical samples  
 Tightness test  Monitoring wells  Soil analytical tests or samples  
 Pressure test  Automatic tank gauging  Visual observation  
 Statistical Inventory Reconciliation  Manual tank gauging  Other \_\_\_\_\_

### 8. Type of regulated substance discharged: (check one)

Unknown  Used/waste oil  Jet fuel  Heating oil  New/lube oil  
 Gasoline  Aviation gas  Diesel  Kerosine  Mineral acid  
 Hazardous substance - includes CERCLA substances from USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives  
(write in name or Chemical Abstract Service (CAS) number) \_\_\_\_\_  
 Other \_\_\_\_\_

### 9. Discharge originated from a: (check all that apply)

Dispensing system  Pipe  Barge  Pipeline  Vehicle  
 Tank  Fitting  Tanker ship  Railroad tankcar  Airplane  
 Unknown  Valve failure  Other Vessel  Tank truck  Drum  
 Other \_\_\_\_\_

### 10. Cause of the discharge: (check all that apply)

Loose connection  Puncture  Spill  Collision  Corrosion  
 Fire/explosion  Overfill  Human error  Vehicle Accident  Installation failure  
 Other \_\_\_\_\_

11. Actions taken in response to the discharge: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

12. Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

### 13. Agencies notified (as applicable):

State Warning Point (904) 488-1320  National Response Center 1-800-424-8802  Fire Department \_\_\_\_\_  County Tanks Program \_\_\_\_\_  DEP (district/person) \_\_\_\_\_

14. To the best of my knowledge and belief all information submitted on this form is true, accurate, and complete.

Printed Name of Owner, Operator or Authorized Representative \_\_\_\_\_

Signature of Owner, Operator or Authorized Representative. \_\_\_\_\_

*Oil spills to navigable waters of the United States and releases of a reportable quantities of CERCLA hazardous substances must be reported immediately to the National Response Center. Reports to the National Response Center of oil spills to navigable waters need not be repeated to any other federal, state, or local agency. Conditions at the site that do not involve spills to navigable waters of the United States, or CERCLA hazardous substances, that pose an immediate threat to human health or the environment must be reported to the State Warning Point or the Local Fire Department. Never-the-less, this form must be submitted for all discharges from facilities with storage tank systems, and sites in accordance with Chapters 62-761 and 770, F.A.C.*

*State Warning Point  
1-800-320-0519*

*National Response Center  
1-800-424-8802*

*Local Fire Department  
(obtain local number)*

**This form must be used to report any confirmed discharge, or of any one of the following, unless the discharge is from a previously-known and reported discharge:**

- 1.. Results of analytical or field tests of surface water, groundwater, or soils indicating the presence of contamination by:
  - a. A hazardous substance from a UST;
  - b. A regulated substance, other than petroleum products; or
  - c. Petroleum products' chemicals of concern specified in Chapter 62-770, F.A.C.;
2. A spill or overflow event of a regulated substance to soil equal to or exceeding 25 gallons, unless the regulated substance has a more stringent reporting requirement specified in CFR Title 40, Part 302;
3. Free product or sheen of a regulated substance present in surface or groundwater, soils, basements, sewers, and utility lines at the facility or in the surrounding area
4. Soils stained by regulated substances observed during a closure assessment performed in accordance with Rule 62-761.800, F.A.C.

**A copy of this form must be delivered or faxed to the County within 24 hours of the discovery of a discharge, or before the close of the next business day. It is recommended that the original copy be sent in the mail. If the discharge occurs at a county-owned facility, a copy of the form must be faxed or delivered to the local DEP District office.**

**DEP District Office Addresses:**

Northwest District  
160 Governmental Center, Suite 308  
Pensacola, FL 32501-5794  
Phone: 850-595-8360  
FAX: 850-595-8417

Northeast District  
7825 Baymeadows Way, Suite B 200  
Jacksonville, FL. 32256-7590  
Phone: 904-807-3300  
FAX: 904-448-4366

Central District  
3319 Maguire Blvd., Suite 232  
Orlando, FL 32803-3767  
Phone: 407-894-7555  
FAX: 407-897-6499

Southwest District  
13051 North Telecom Parkway  
Temple Terrace, FL 33637-0926  
Phone: 813-632-7600  
FAX: 813-632-7665

South District  
2295 Victoria Ave. Suite 364  
Ft. Myers FL 33901-2549  
Phone: 239-332-6975  
FAX: 239-332-6969

Southeast District  
400 N. Congress Ave.  
West Palm Beach, FL 33416-5425  
Phone: 561-681-6600  
FAX: 561-681-6790



# Monthly Release Detection Inspection Report

Color-coding, labeling	Vents	Single Wall Pipng Condition of piping and singlewall aboveground no contact with soil	Generator Piping Condition of piping including supply & return lines all the way to generator, includes soft lines and fittings.	Double Wall Piping Condition of piping outerwall	Dispenser liner	Overfill Protection
Visual	Visual	Visual	Visual	Piping port, visual	Visual	Factory level gauge
				Electronic, eg. Pneumercator, Veeder Root, Omntec, Incon	Electronic, eg. Pneumercator, Veeder Root, Omntec, Incon	Clock gauge,ensure proper calibration
						Underground droptube flapper valve (visible when looking down into tube)
						Ball-float valve (cannot see)

# Monthly Release Detection Inspection Report

<b>Annual Tests</b> <b>Electronic monitoring/mechanical operability of any release detection:</b>	<b>(UST) Breach of Integrity Test</b>	<b>Additional Comments</b> <b>Specifics of anything unusual or needing attention, helpful to document test dates, etc.</b>
<b>Line leak detectors</b>	<b>Tests the tank outerwall</b> <b>Every 5 years</b>	
<b>Electronic, eg. Pneumercator, Veeder Root, Omntec, Incon</b>		
<b>Mechanical gauges: Visi-gauge, Krueger leak gauge</b>		
<b>Rupture basin switch (double-wall sub-base generators)</b>		

# Storage Tank System Third Party Liability And Cleanup Policy

Declarations

Claims Made Coverage

Zi

**Policy Number:** USC 4877693 00

**Renewal of Number:**

**Item 1. Named Insured and Mailing Address:**

**Producer:**

**Item 2. Policy Period: From:** 01/30/2012 **To:** 01/30/2013

12:01 am Standard Time at the address of the NAMED INSURED

**Item 3. LIMITS OF LIABILITY:** \$ 1,000,000 **Each Claim**  
\$ 1,000,000 **Total for all Claims**

**Item 4. DEDUCTIBLE:** \$ **Each Claim**

**Item 5. SCHEDULED STORAGE TANK SYSTEMS:** See attached schedule of storage tank systems attachment.

**Item 6. FORMS AND ENDORSEMENTS:** See attached forms schedule

**Item 7. POLICY PREMIUM:** \$ 43

**Item 8. RETROACTIVE DATE:** See attached schedule of storage tank systems attachment.

**Item 9. EXTENDED REPORTING PERIOD:** Refer to the applicable coverage section of your policy.

**Please note that if a Financial Compliance Certificate of Insurance has been issued with this policy the Each Claim and Total for all Claims Limit of Liability referred to in Item 3., above shall also be known as the Each Occurrence and Annual Aggregate Limits of Liability.**

## Scheduled Location(s) Retroactive Date(s)

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer No.	Add'l Prem.	Return Prem.
100	01/30/2012	01/30/2013	01/30/2012		\$0	\$0

**Named Insured and Mailing Address:**

**Producer:**

C.

### **THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.**

This endorsement modifies insurance provided by the following:

#### **Storage Tank System Third Party Liability and Cleanup Policy**

In consideration of the payment of premium and the Deductible by you and in reliance upon the statements in the Application made a part hereof, we agree with you, subject to all the terms, exclusions and conditions of the policy, that the Declarations shall be amended to include the following "scheduled location(s)" and "retroactive date(s)":

**See Attached Scheduled Locations Attachment which is incorporated to and made a part of this Endorsement.**

The "retroactive date" shall be the earliest date that a "release" can occur for coverage to be provided under the policy. If no entry appears in the "retroactive date" then the "retroactive date" shown in the Declarations shall apply or if N/A appears in the "retroactive date" then a "retroactive date" shall not apply to the policy or that specific "scheduled location".

All other terms and conditions of the policy shall apply and remain unchanged.

# Scheduled Storage Tank Systems Attachment

**Policy Number:**

**Named Insured:**

**Location Number:** FL1

**Location Name:**

**Location Address:**

**Total Number of Tanks:** 001

Tank #	Type	Installation Date	Capacity	Contents	Cleanup Costs Retroactive Date	Bodily Injury & Property Damage excluding Cleanup Costs Retroactive Date
1	UST	12/01/2010	20,000	Diesel Gasoline	01/30/2012	01/30/2012
Tank #	Type	Installation Date	Capacity	Contents	Cleanup Costs Retroactive Date	Bodily Injury & Property Damage excluding Cleanup Costs Retroactive Date
Tank #	Type	Installation Date	Capacity	Contents	Cleanup Costs Retroactive Date	Bodily Injury & Property Damage excluding Cleanup Costs Retroactive Date
Tank #	Type	Installation Date	Capacity	Contents	Cleanup Costs Retroactive Date	Bodily Injury & Property Damage excluding Cleanup Costs Retroactive Date
Tank #	Type	Installation Date	Capacity	Contents	Cleanup Costs Retroactive Date	Bodily Injury & Property Damage excluding Cleanup Costs Retroactive Date